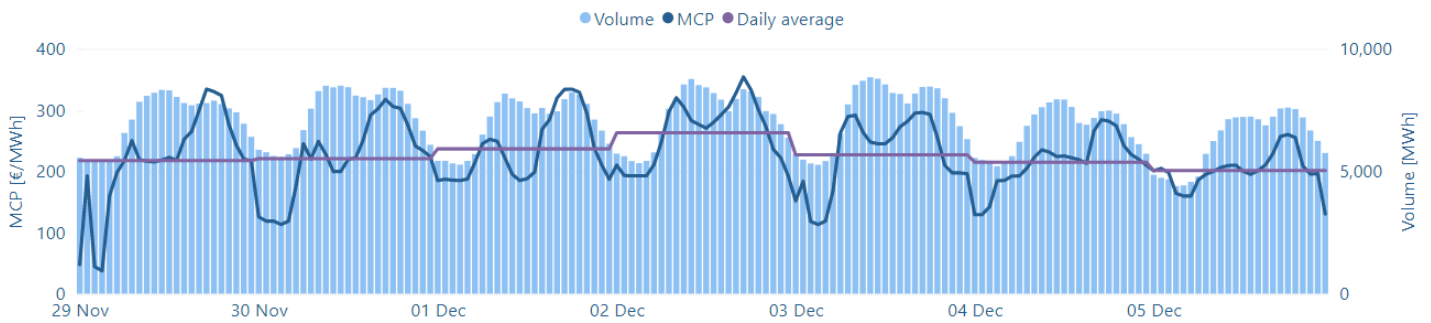


**MCP**  
**225.78** €/MWh

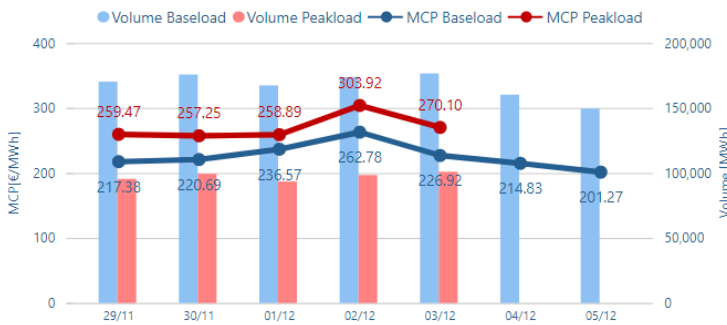
**Volume**  
**1,174** GWh

**Value**  
**273.1** M€

## Hourly MCP & Volume



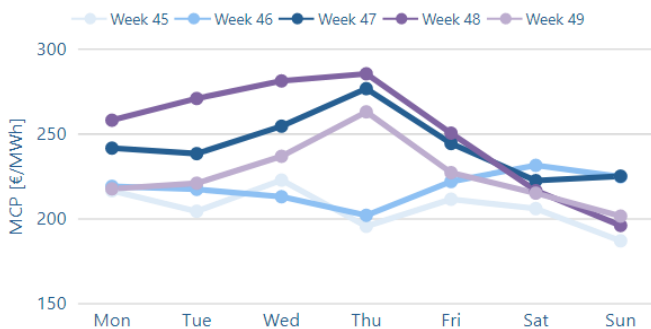
## Daily MCP & Volume



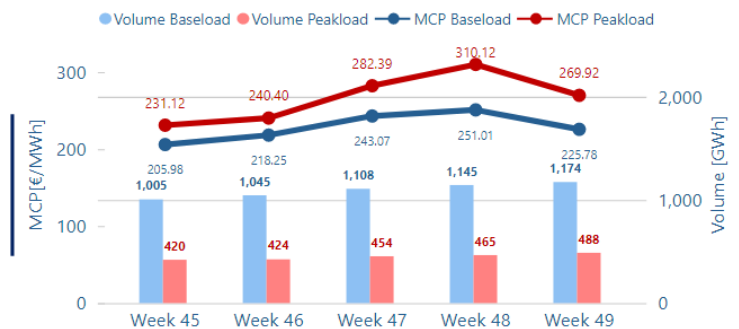
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
29/11	217.38	259.47	170,244	95,426
30/11	220.69	257.25	175,756	99,363
01/12	236.57	258.89	167,379	93,443
02/12	262.78	303.92	173,894	98,368
03/12	226.92	270.1	176,635	100,941
04/12	214.83		160,242	
05/12	201.27		149,573	

## MCP per Weekday



## Weekly MCP & Volume



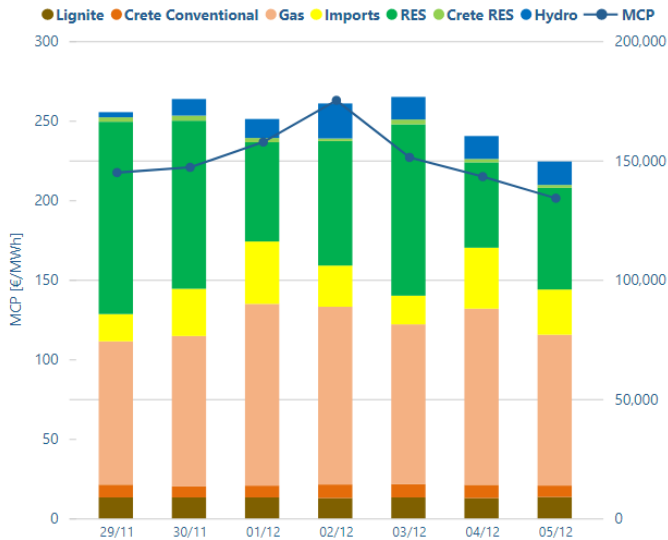
Day Ahead Electricity Market-Greek Bidding Zone

Week 49

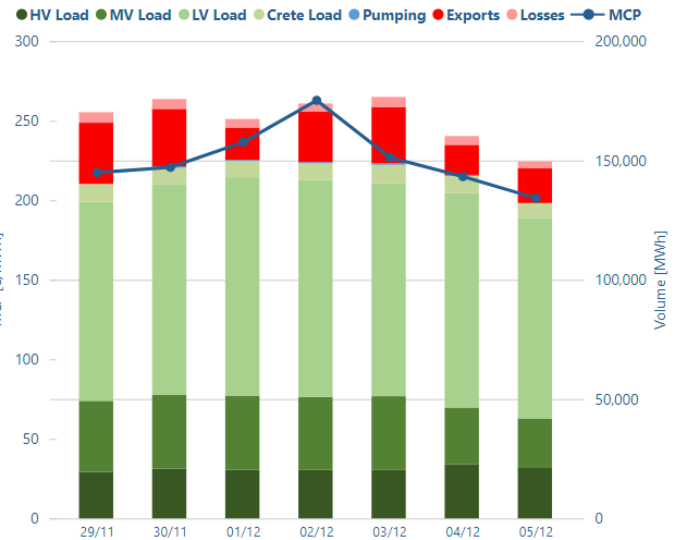
29/11/2021

05/12/2021

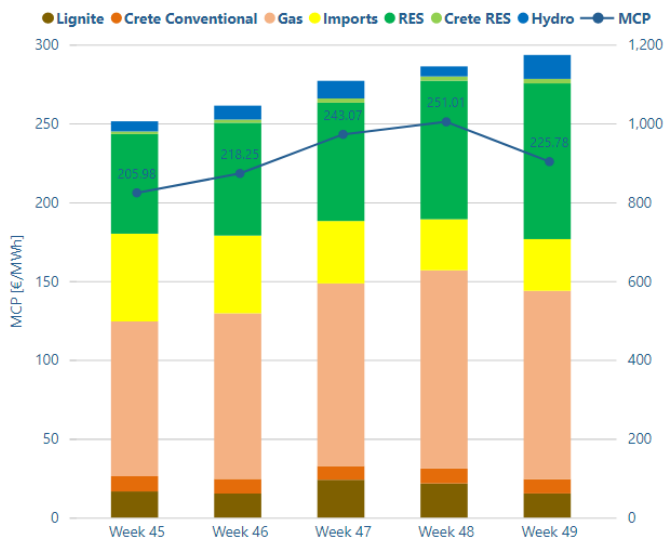
## Daily Supply Mix



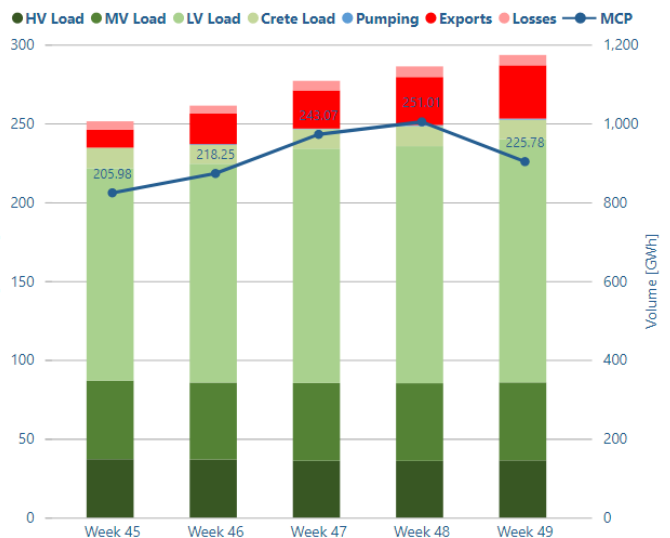
## Daily Demand Mix



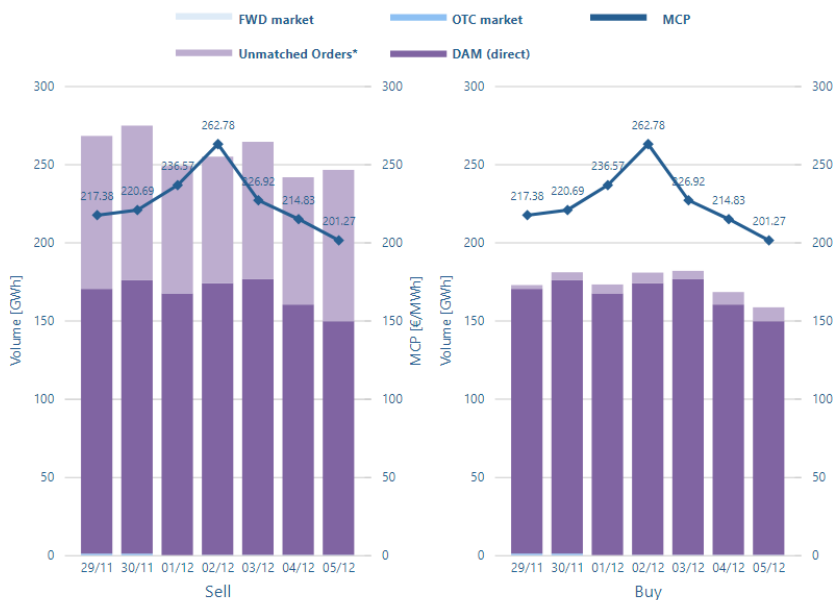
## Weekly Supply Mix



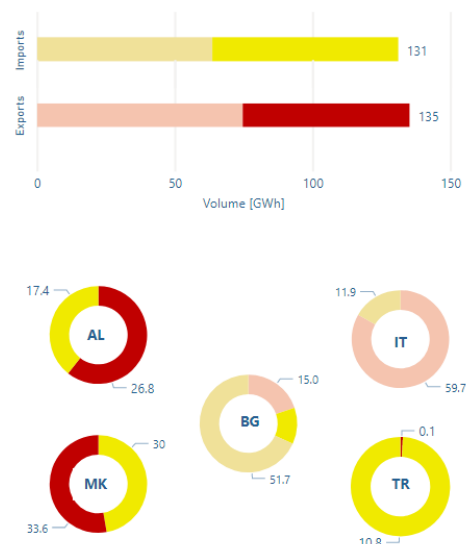
## Weekly Demand Mix



## Unmatched orders & traded volume



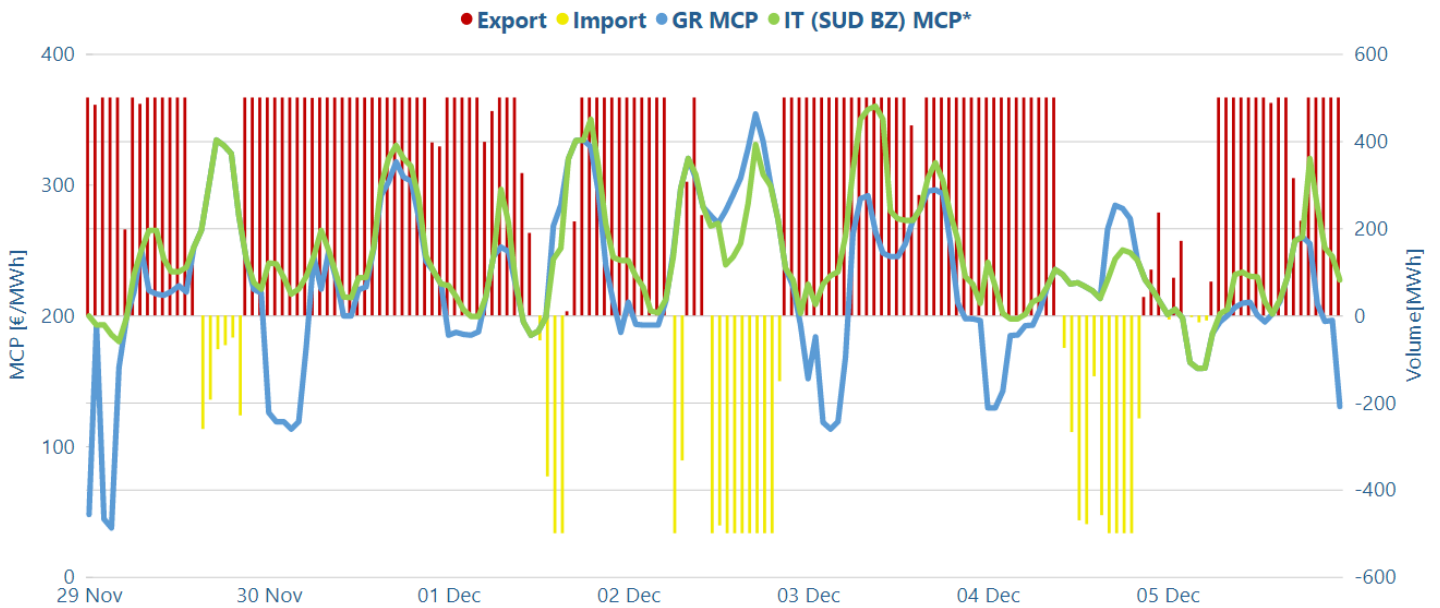
## Cross Borders Volumes



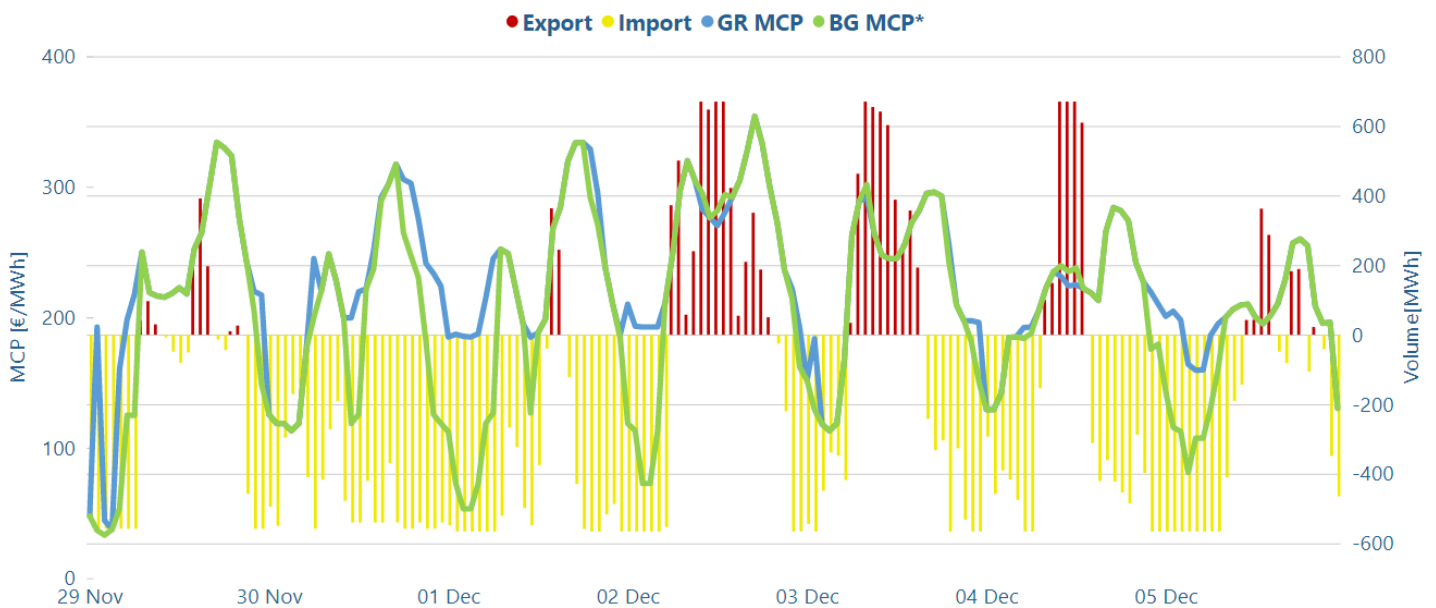
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

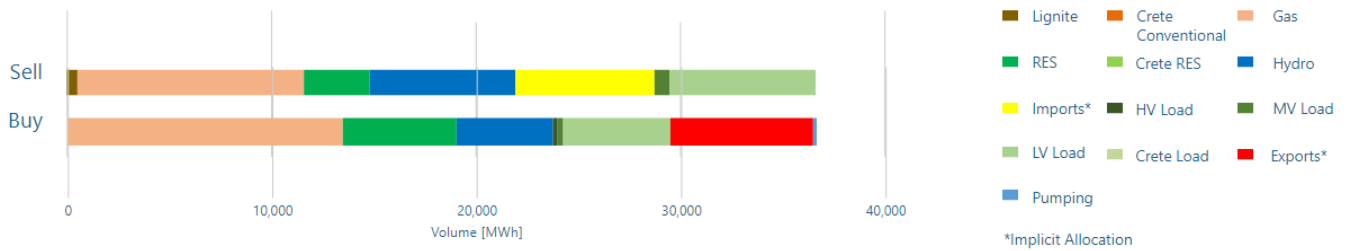


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

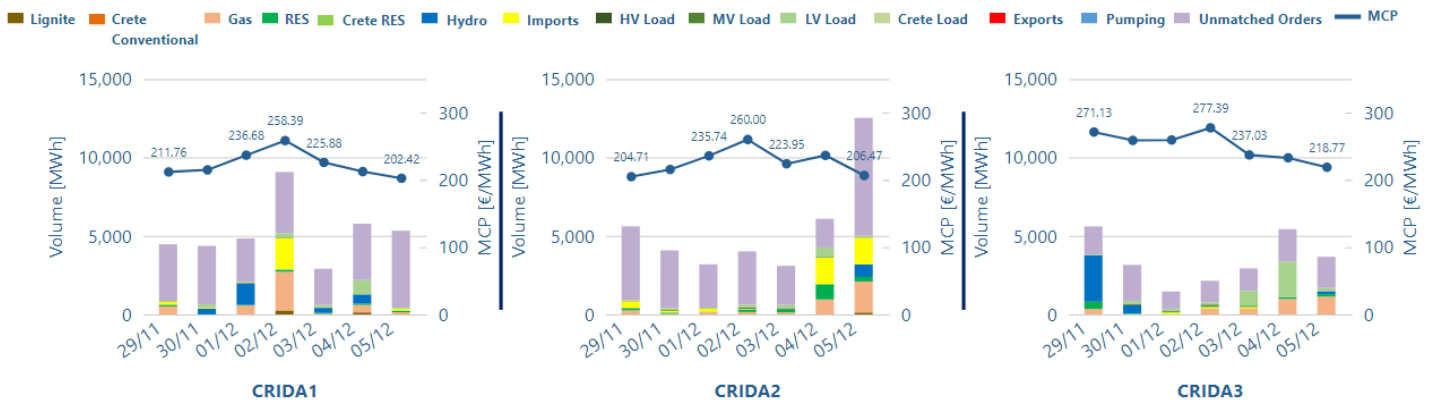


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

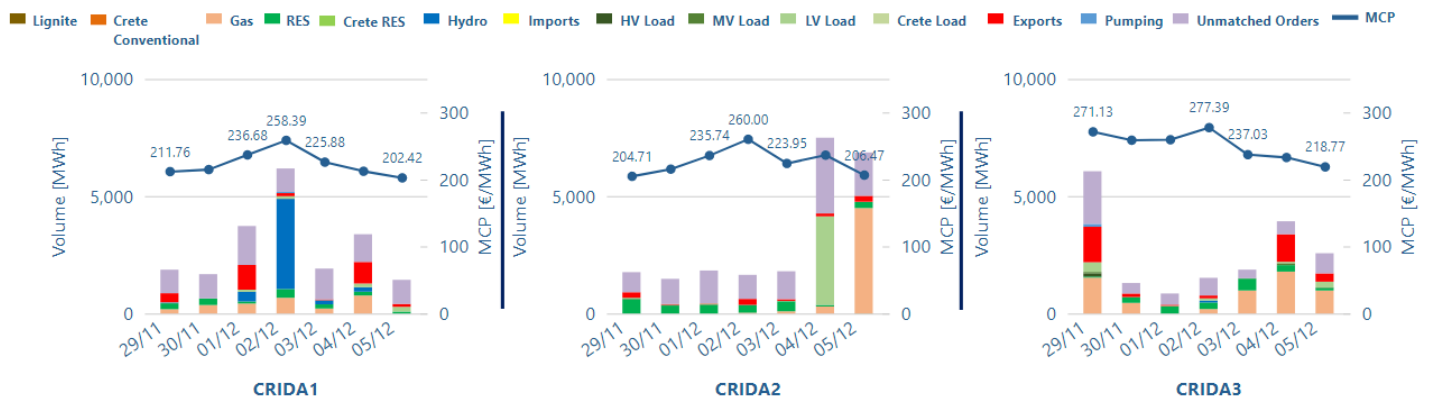
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

